

# Department of Conservation and Energy



## Department Description

The mission of the Department of Conservation and Energy is to ensure and promote sustainable and responsible use of the natural resources of our state so that they are available for the enjoyment and benefit of our citizens now and in the future.

The goal of the Department of Conservation and Energy is to provide a fair, predictable, and effective regulatory system that allows opportunities for development and economic growth through the use of our natural resources while at the same time ensuring protection of public safety and the environment. That balance is the focus of our role as stewards of Louisiana's bountiful natural resources that are critical to our economy and our culture.

The Department of Conservation and Energy is composed of one agency: Conservation and Energy. Conservation and Energy is comprised of one Program: Natural Resource Management.

## Department Budget Summary

	Prior Year Actuals FY 2024-2025	Enacted FY2025-2026	Existing Operating Budget (EOB) as of 12/01/25	Continuation FY 2026-2027	Recommended FY 2026-2027	Total Recommended Over/(Under) EOB
<b>Means of Finance:</b>						
State General Fund (Direct)	\$19,213,745	\$18,158,394	\$29,021,034	\$24,137,328	\$23,753,661	\$(5,267,373)
<b>State General Fund by:</b>						
Interagency Transfers	4,403,313	7,247,855	7,247,855	3,410,312	3,408,144	(3,839,711)
Fees & Self-generated	14,982,563	20,462,314	20,462,314	20,338,120	20,308,864	(153,450)
Statutory Dedications	31,463,717	51,660,875	54,697,129	51,205,681	49,675,763	(5,021,366)
Federal Funds	13,068,752	115,701,149	115,701,149	104,621,256	104,139,220	(11,561,929)
<b>Total Means of Financing</b>	<b>83,132,090</b>	<b>213,230,587</b>	<b>227,129,481</b>	<b>203,712,697</b>	<b>201,285,652</b>	<b>(25,843,829)</b>
<b>Expenditures and Request:</b>						
Conservation and Energy	83,132,090	213,230,587	227,129,481	203,712,697	201,285,652	(25,843,829)



## Department Budget Summary

	Prior Year Actuals FY 2024-2025	Enacted FY2025-2026	Existing Operating Budget (EOB) as of 12/01/25	Continuation FY 2026-2027	Recommended FY 2026-2027	Total Recommended Over/(Under) EOB
Office of Conservation	0	0	0	0	0	0
<b>Total Expenditures</b>	<b>83,132,090</b>	<b>213,230,587</b>	<b>227,129,481</b>	<b>203,712,697</b>	<b>201,285,652</b>	<b>(25,843,829)</b>
<b>Authorized Positions</b>						
Classified	350	361	366	365	364	(2)
Unclassified	11	12	12	12	12	0
<b>Total Authorized Positions</b>	<b>361</b>	<b>373</b>	<b>378</b>	<b>377</b>	<b>376</b>	<b>(2)</b>
Authorized Other Charges Positions	0	0	0	0	0	0

## 11-431-Conservation and Energy

### Agency Description

Conservation and Energy was created by R.S. 36:354(A)(4) and provides leadership, guidance, and coordination to ensure consistency within the Department, as well as externally. The program serves to promote the Department, implement the governor's and legislature's directives, and functions as Louisiana's natural resources ambassador to the world. Its customers are the governor, legislature, oil and gas industry, alternative energy industries, coastal management stakeholders, employees of the Department and other state agencies and departments, other governmental entities, and the citizens of the state of Louisiana. The state legislature created the Louisiana Oil Spill Coordinator's Office (LOSCO) in 1991. LOSCO serves as the single point of contact for programs related to oil spills in Louisiana. LOSCO's mission is to minimize unauthorized discharges of oil, provide for an effective spill response, compensate the public for damages to the state's natural resources and services, and assist the public through education, service and public outreach.

The goals for Conservation and Energy are:

- Lease and/or explore for the development and production of minerals, oil and gas, or alternative energy sources on state-owned lands and water bottoms in an environmentally sound and safe manner.
- Prudently manage said resources by providing timely, accurate, and cost-effective mineral royalty collection and disbursement services. These functions are performed under the authority and direction of the State Mineral and Energy Board. The primary customers of this Office are the citizens of Louisiana, the oil and gas industry, mineral right holders, alternative energy producers, the legislature and the Division of Administration.
- Streamline and coordinate Department functions and services to provide a cost-effective administration of accounting and budget controls, procurement and contract management, data processing (SONRIS), management and program analysis, human resources management and grants management that complies with state and federal laws and account principles and become an exemplary department in the areas of service delivery, cost efficiency, and internal operations.
- Promote efficient use of natural resources and energy, and encourage the development of renewable, non-renewable, and alternative sources of energy by providing training, technical assistance, information, and policy analysis.
- Ensure that the state-owned lands and water bottoms produce an optimal return on investment for the state of Louisiana.
- Conserve coastal wetlands by carrying out the no net loss of wetlands policies of the State, the Local Coastal Resources Management Act, and the Coastal Wetlands Conservation Plan.
- To compensate qualified commercial fisherman claims for losses to equipment and vessels resulting from hitting or snagging underwater obstructions in the waters of the Louisiana Coastal Zone.
- To ensure effective coordination and representation of the state's interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA)
- Manage the conservation and development of the non-renewable natural resources in the state, while minimizing the negative environmental impact of the development.
- Ensure protection of public health and the environment from hazards associated with the transportation of hazardous liquids and with the exploration, production, transportation, distribution, and disposition of oil, gas, lignite and associated wastes and conservation of groundwater resources.

**Agency Budget Summary**

	Prior Year Actuals FY 2024-2025	Enacted FY2025-2026	Existing Operating Budget (EOB) as of 12/01/25	Continuation FY 2026-2027	Recommended FY 2026-2027	Total Recommended Over/(Under) EOB
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<b>Expenditures and Request:</b>						
Natural Resource Management	83,132,090	213,230,587	227,129,481	203,712,697	201,285,652	(25,843,829)
<b>Total Expenditures</b>	<b>83,132,090</b>	<b>213,230,587</b>	<b>227,129,481</b>	<b>203,712,697</b>	<b>201,285,652</b>	<b>(25,843,829)</b>
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Authorized Other Charges Positions	0	0	0	0	0	0

## 4311-Natural Resource Management

### Program Authorization

- *La. R.S. 30:1 et seq.*
- *R.S. 30:121*
- *R.S. 30:2451*
- *R.S. 36:351*
- *R.S. 36:353*
- *R.S. 36:354*
- *R.S. 49:214.21 et seq.*
- *Louisiana Constitution Article IX, Section 1*
- *Louisiana Constitution Article IX, Section 3-6*
- *Act 16 of the 2015 Session*
- *La. R.S. 36:358*
- *La. R.S. 36:359(K)*
- *La. R.S. 36:802.18*
- *La. R.S. 38:3076(A)*
- *La. R.S. 38:3076(A)(24)*
- *La. R.S. 38:3087.136(4)*
- *La. R.S. 38:3097.1 through 3097.6.*

### Program Description

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- Promote efficient use of natural resources and energy, and encourage the development of renewable, non-renewable, and alternative sources of energy by providing training, technical assistance, information, and policy analysis.
- Ensure that the state-owned lands and water bottoms produce an optimal return on investment for the state of Louisiana.

- To ensure effective coordination and representation of the state's interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA)
- Manage the conservation and development of the non-renewable natural resources in the state, while minimizing the negative environmental impact of the development.
- Ensure protection of public health and the environment from hazards associated with the transportation of hazardous liquids and with the exploration, production, transportation, distribution, and disposition of oil, gas, lignite and associated wastes and conservation of groundwater resources.

The state legislature created the Louisiana Oil Spill Coordinator's Office (LOSCO) in 1991. LOSCO serves as the single point of contact for programs related to oil spills in Louisiana. LOSCO's mission is to minimize unauthorized discharges of oil, provide for an effective spill response, compensate the public for damages to the state's natural resources and services, and assist the public through education, service and public outreach.

#### Program Activities:

- Business Support Services
- State Energy Program
- Lease Sales and Administration
- Louisiana Oil Spill Coordinator's Office
- Revenue Classification and Audit
- Coastal Zone Management
- Fisherman's Gear Compensation Program
- Oil & Gas Administration
- Oilfield Site Restoration
- Oil & Gas Regulation
- Pipeline Inspection
- Pipeline Administration
- Injection & Mining
- Environmental

#### Program Budget Summary

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<b>Total Means of Finance</b>	<b>83,132,090</b>	<b>213,230,587</b>	<b>227,129,481</b>	<b>203,712,697</b>	<b>201,285,652</b>	<b>(25,843,829)</b>

## Program Budget Summary

	Prior Year Actuals FY 2024-2025	Enacted FY2025-2026	Existing Operating Budget (EOB) as of 12/01/25	Continuation FY 2026-2027	Recommended FY 2026-2027	Total Recommended Over/(Under) EOB
<b>Expenditures and Request:</b>						
Personnel Services	39,884,294	44,873,192	45,562,228	49,898,236	48,899,110	3,336,882
Operating Expenses	25,986,841	37,966,888	38,090,452	29,076,857	28,033,593	(10,056,859)
Professional Services	3,334,661	11,388,574	22,719,532	12,415,395	12,046,226	(10,673,306)
Other Charges	13,608,769	117,988,009	119,141,980	111,654,323	111,654,323	(7,487,657)
Acquisitions & Major Repairs	317,526	1,013,924	1,615,289	652,400	652,400	(962,889)
<b>Total Expenditures &amp; Request</b>	<b>83,132,090</b>	<b>213,230,587</b>	<b>227,129,481</b>	<b>203,697,211</b>	<b>201,285,652</b>	<b>(25,843,829)</b>
<b>Authorized Positions</b>						
Classified	350	361	366	365	364	(2)
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<b>Total Authorized Positions</b>	<b>361</b>	<b>373</b>	<b>378</b>	<b>377</b>	<b>376</b>	<b>(2)</b>
Authorized Other Charges Positions	0	0	0	0	0	0

## Source of Funding

This program is funded with the following:

- State General Fund (Direct)
- Interagency Transfers derived from:
  - Coastal Protection Restoration Authority (CPRA)
  - Wildlife and Fisheries (WLF)
  - Division of Administration (DOA)
- Fees and Self-generated Revenues derived from:
  - Interest revenues received from energy efficiency loans made through the Home Energy Loan Program (HELP)
  - Insurance Recovery
  - Sale of data
- Funds re-classified as Fees and Self-generated Revenues:
  - Oil and Gas Regulatory Dedicated Fund Account (R.S. 30:21B.(2)(a))
  - Coastal Resources Trust Dedicated Fund Account (R.S. 49:214.40)
  - Underwater Obstruction Removal Dedicated Fund Account (R.S. 30:101.9)
- Statutory Dedications from the following funds:
  - Oilfield Site Restoration Fund (R.S. 30:93; R.S. 30:87)
  - Mineral and Energy Operation Fund (R.S. 30:136.3)
  - Natural Resources Restoration Trust Fund (R.S. 30:2480.2)
  - Carbon Dioxide Geologic Storage Trust Fund (R.S. 30:1110)
  - Natural Resources Financial Security Fund. (R.S. 30:2480)



- Oil Spill Contingency Fund (R.S. 30:2451-2495)
- Federal Funds derived from:
  - U.S. Dept. of Interior
  - U.S. Dept. of Energy's State Energy Conservation Program (SEP)
  - U.S. Dept. of Commerce
  - U.S. Dept. of Transportation
  - U.S. Environmental Protection Agency
  - Federal Coastal Zone Management Act of 1972

## Adjustments from Existing Operating Budget

General Fund	Total Amount	Table of Organization	Description
29,021,034	227,129,481	378	Existing Operating Budget as of 12/01/2025
<b>Statewide Adjustments</b>			
\$0	\$652,400	0	Acquisitions & Major Repairs
\$528	\$528	0	Administrative Law Judges
\$(325,530)	\$(930,088)	0	Attrition Adjustment
\$1,037	\$1,037	0	Capitol Park Security
\$0	\$13,546	0	Capitol Police
\$17,132	\$17,132	0	Civil Service Fees
\$10,297	\$29,420	0	Civil Service Training Series
\$62,181	\$177,661	0	Group Insurance Rate Adjustment for Active Employees
\$44,888	\$128,250	0	Group Insurance Rate Adjustment for Retirees
\$54,907	\$54,907	0	Legislative Auditor Fees
\$6,873	\$6,873	0	Maintenance in State-Owned Buildings
\$357,723	\$1,022,064	0	Market Rate Classified
\$0	\$(1,013,924)	0	Non-Recurring Acquisitions & Major Repairs
\$(10,862,640)	\$(10,862,640)	0	Non-recurring Carryforwards
\$0	\$839	0	Office of State Procurement
\$2,300,153	\$4,695,118	0	Office of Technology Services (OTS)
\$(29,583)	\$(84,524)	(1)	Personnel Reductions
\$501,871	\$1,433,916	0	Related Benefits Base Adjustment
\$56,924	\$56,924	0	Rent in State-Owned Buildings
\$(154,247)	\$(440,707)	0	Retirement Rate Adjustment
\$23,830	\$23,830	0	Risk Management
\$784,908	\$2,242,595	0	Salary Base Adjustment
\$91	\$91	0	State Treasury Fees
\$(15,706)	\$(15,706)	0	Topographic Mapping
\$668	\$3,003	0	UPS Fees
<b>(7,163,695)</b>	<b>(2,787,455)</b>	<b>(1)</b>	<b>Total Statewide</b>
<b>Non-Statewide Adjustments</b>			
\$0	\$(25,000,000)	0	Decreases Federal Funds from the Environmental Protection Agency due to the Solar for Y'all grant being repealed.
\$(107,461)	\$(125,868)	0	Decreases travel and other compensation due to efficiencies in scheduling and approving travel requests.
\$0	\$0	0	Means of finance substitution increasing Statutory Dedication out of the Mineral and Energy Operation fund and decreasing Interagency Transfers from the Office of State Lands for three (3) positions that were transferred from State Lands.
\$0	\$0	0	Means of finance substitution increasing Statutory Dedication out of the Natural Resources Financial Security Fund and decreasing Statutory Dedication out of Mineral and Energy Fund.

## Adjustments from Existing Operating Budget

General Fund	Total Amount	Table of Organization	Description
\$0	\$0	0	Means of finance substitution increasing Statutory Dedications out of the Oilfield Site Restoration Fund and decreasing Interagency Transfers as a result of agency consolidation.
\$0	\$(2,500,000)	0	Non-recurs Statutory Dedications out of the Modernization and Security Fund for the SONRIS information technology modernization project.
\$2,219,927	\$16,407,612	0	Provides funding for the state match portion of the following federal grants from the Department of Energy: LA Hubs for Energy Resilient Operations Project (HERO); Preventing Outages and Enhancing the Resilience of the Electric Grid (40101(d)) grant; and the State Energy Program grant (SEP).
\$0	\$1,166,481	0	Provides funding for two (2) new contracts with consultants and annualizes the Capitol Area Ground Water Conservation District expenditures.
\$0	\$(740,214)	0	Reduces Federal Funds due to the loss of two (2) grants from the US Department of Commerce.
\$0	\$(2,048,241)	0	Reduces Interagency Transfers in order to align with agency needs.
\$0	\$(10,000,000)	0	Reduces Statutory Dedications out of the Oilfield Site Restoration Fund as the Department anticipates a decrease in revenue collections due to a reduction in plugging orphaned wells.
\$(216,144)	\$(216,144)	(1)	Transfers one (1) authorized T.O. position and associated funding to Louisiana Economic Development. This position has been housed in LED in FY26 as a pilot and will now remain as a Special Projects Officer to provide energy related knowledge critical to the development of this industry within the state.
<b>1,896,322</b>	<b>(23,056,374)</b>	<b>(1)</b>	<b>Total Non-Statewide</b>
<b>23,753,661</b>	<b>201,285,652</b>	<b>376</b>	<b>Total Recommended</b>

## Fees & Self-generated

Fund	Prior Year Actuals FY 2024-2025	Enacted FY2025-2026	Existing Operating Budget (EOB) as of 12/01/25	Continuation FY 2026-2027	Recommended FY 2026-2027	Total Recommended Over/(Under) EOB
Fees & Self-generated Revenues	183,644	212,011	212,011	707,677	706,758	494,747
Coastal Resources Trust Dedicated Fund Account	1,421,082	4,186,554	4,186,554	4,137,704	4,136,554	(50,000)
Underwater Obstruction Removal Dedicated Fund Account	568,111	982,000	982,000	994,752	982,000	0
Oil and Gas Regulatory Dedicated Fund Account	12,809,726	15,081,749	15,081,749	14,497,987	14,483,552	(598,197)

## Statutory Dedications

Fund	Prior Year Actuals FY 2024-2025	Enacted FY2025-2026	Existing Operating Budget (EOB) as of 12/01/25	Continuation FY 2026-2027	Recommended FY 2026-2027	Total Recommended Over/(Under) EOB
Oilfield Site Restoration Fund	23,769,549	27,972,851	27,972,851	20,179,094	19,472,268	(8,500,583)
Mineral and Energy Operation Fund	3,910,477	8,495,099	11,531,353	17,387,199	16,634,490	5,103,137
Natural Resource Restoration Trust Fund	1,478,123	2,175,000	2,175,000	2,175,000	2,175,000	0
Carbon Dioxide Geologic Storage Trust Fund	241,033	2,784,099	2,784,099	2,852,843	2,784,099	0
Natural Resources Financial Security Fund	0	0	0	876,080	876,080	876,080
Oil Spill Contingency Fund	2,064,536	7,733,826	7,733,826	7,735,465	7,733,826	0
Modernization And Security Fund	0	2,500,000	2,500,000	0	0	(2,500,000)



## Professional Services

Amount	Description
	<b>Professional Services</b>
\$8,338,925	Expansion of the State Energy Program
\$2,557,500	Review of Carbon Sequestration Permits
\$1,072,904	Capital Area Ground Water Conservation District contracts
\$76,897	Legal Services
<b>\$12,046,226</b>	<b>TOTAL PROFESSIONAL SERVICES</b>

## Other Charges

Amount	Description
	<b>Other Charges:</b>
\$37,111,976	IJJA grants
\$21,736,838	Louisiana Hub for Energy Resilience Operations (HERO)
\$9,000,000	Home Efficiency Rebates (HER) program - HER is a five-year formula grant that will offer rebates for energy efficiency upgrades that improve the overall energy performance of a single-family home or multi-family building.
\$9,000,000	Home Electrification and Appliance Rebates (HEAR) - HEAR is a five-year formula grant that will establish programs to provide point-of-sale rebates to eligible entities for qualified electrification projects (QEPs).
\$264,900	FES - Warner Projects
\$12,391,531	Professional Services for Federal Grants from the Department of the Interior, Department of Energy, Department of Commerce, and Environmental Protection Agency
\$23,000	Legal Services - Mineral and Energy Operation Fund
\$426,988	Coastal Management
\$421,710	Fisherman's gear underwater obstruction claims
\$2,175,000	Natural Resource Restoration Trust Fund
<b>\$92,551,943</b>	<b>SUB-TOTAL OTHER CHARGES</b>
	<b>Interagency Transfers:</b>
\$117,596	Division of Administration - Messenger service fees, mail services, telephone services, and printing services
\$45,600	Division of Administration - Office of State Register advertising
\$834	State Treasury Fees
\$14,008	Administrative Law Judges Fees
\$23,892	Division of Administration - Louisiana Property Assistance Agency GPS
\$10,381	Division of Administration - Platts invoice
\$130,000	Department of Justice - Attorney General
\$90,167	Maintenance in State-owned Buildings
\$183,706	Department of Transportation and Development - Topographical Mapping
\$58,314	Capital Police Fees
\$1,176,970	Rent in State-owned Buildings
\$134,893	Capitol Park Security Fees
\$182,648	Civil Service Fees
\$230,373	Legislative Auditor Fees
\$387,134	Office of Risk Management (ORM) Premiums
\$21,054	Uniform Payroll System (UPS) Fees
\$9,971,184	Office of Technology Services (OTS) Fees
\$2,500,000	Upgrade to the Strategic Online Natural Resources Information System (SONRIS)
\$7,171	Office of State Procurement (OSP) Fees
\$3,666,455	Coastal Protection and Restoration Authority - CPRA (Beneficial Use, Federal Grants, LOSCO Oil Spills)
\$150,000	Department of Environmental Quality - oilfield site evaluations
<b>\$19,102,380</b>	<b>SUB-TOTAL INTERAGENCY TRANSFERS</b>
<b>\$111,654,323</b>	<b>TOTAL OTHER CHARGES</b>



## Acquisitions and Major Repairs

Amount	Description
<b>Acquisitions and Major Repairs:</b>	
\$652,400	Replaces 14 vehicles due to general wear and tear
<b>\$652,400</b>	<b>TOTAL ACQUISITIONS AND MAJOR REPAIRS</b>

**Objective: 4311-01** Ensure the quality of department information from all divisions through the data integrity program which will ensure that all audits and reviews, including but not limited to risk management, P-card (DOA), LLA, federal, internal, civil service, financial, operational, performance, regulatory & compliance, continue to meet or exceed administrative and regulatory requirements and eliminate repeat audit exceptions in all areas.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Number of repeat audit exceptions	0	0	0	0	0

**Objective: 4311-02** To provide a low interest loan program for targeted assistance to various market sectors to be served through the State Energy Program to promote energy conservation, the use of cleaner alternative fuels such as natural gas, propane, and electricity.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Number of active energy efficiency, renewable energy and alternative fuel loans activities	17	19	19	19	19

**Objective: 4311-03** Demonstrate success in protecting the correlative rights of all parties involved in oil and gas exploration and production by ensuring that 90% of the Field Orders issued as a result of oil and gas hearings are issued within 30 days of the hearing date annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of Field Orders issued within thirty days	0%	90%	90%	90%	90%



**Objective: 4311-04** To ensure that 95% of permits for new oil and gas well drilling applications are issued within 30 days of receipt resulting in a permitting process that is efficiently and effectively conducted to serve the public and industry while protecting citizens' rights, safety, and the production and conservation of the state's nonrenewable resources.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of permits to drill oil and gas wells issued within 30 days	0%	95%	95%	95%	95%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Percentage of annual production fee revenue collected of the total amount invoiced	99.7%	99.9%	99.9%	99.1%	0% 99.2%

**Objective: 4311-05** To perform the organized plugging, abandonment, and restoration of 160 orphaned wells per year over a 5 year period, thus a total of 800 orphaned wells by June 30, 2032; to thereby protect the environment and render previously unusable oilfield sites suitable for redevelopment.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] The number of orphaned well sites restored during fiscal year	0	27	27	112	112

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Newly identified orphaned well sites during fiscal year	550	229	460	1,002	0 325
Unrestored orphaned well sites	4,621	4,533	4,518	4,732	0 4,876



**Objective: 4311-06** Ensure that 80% of Field Violation Compliance Orders are resolved by the specified date, and that 100% of all active wells are inspected pursuant to one of the risk-based schedules (annually, 3 years, or 5 years) to ensure compliance with OC regulations, annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of field violation compliance orders resolved by the specified date	0%	75%	75%	75%	75%
[K] Percentage of existing wells inspected 1 year risk based cycle	0%	70%	70%	70%	70%
[K] Percentage of existing wells inspected 3 year risk based cycle	0%	85%	85%	85%	85%
[K] Percentage of existing wells inspected 5 year risk based cycle	0%	100%	100%	100%	100%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Number of distinct wells inspected	13,906	14,260	13,966	16,756	0 16,108
Percentage of well sites inspected which were in violation of applicable rules	14.91%	23.06%	24.38%	22.1%	0% 15.2%

**Objective: 4311-07** Ensure the level of protection to the public and compliance in the pipeline transportation of crude oil, natural gas, and related products by ensuring that at least the Federal required number of inspections are performed on regulated pipeline facilities, annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of current units in compliance with regulations	0%	75%	75%	75%	75%
[K] Number of inspections performed.	0	900	900	900	900

**Objective: 4311-08** Demonstrate success in ensuring adequate competitive gas supplies are available for public and industry use by ensuring 98% of Conservation Pipeline Orders issued as a result of pipeline applications and/or hearings are issued within 30 days from the effective date or from the hearing date, annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of pipeline orders issued within 30 days from the effective date	0%	98%	98%	98%	98%



**Objective: 4311-09** Ensure the protection of underground sources of drinking water, public health and the environment from degradation by regulating subsurface injection of waste, other fluids and gases, and surface coal mining resulting in zero verified unauthorized releases from injection waste wells and zero off-site impacts from surface coal mining, annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Injection/disposal wells inspected as a percentage of total wells	0%	39%	39%	39%	39%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Number of inspections of injection/disposal wells	3,561	3,257	3,897	3,822	0 3,782
Number of inspections of permitted surface mines	21	30	36	36	0 36

**Objective: 4311-10** Ensure the protection of public health, safety, welfare, the environment, and groundwater resources by managing and regulating groundwater resources resulting in zero new areas of ground water concern, annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of water well withdrawal notification evaluations processed within 60 days of receipt	0%	95%	95%	95%	95%

**Objective: 4311-11** Ensure protection of public health, safety, welfare, and the environment through the evaluation and remediation of E&P waste impacted sites resulting in 85% of Act 312 of 2006 lawsuit settlement notices submitted to the office being processed by the division and legal staff within 60 days of receipt, annually through 2032.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of Act 312 of 2006 lawsuits notices of settlement received and processed by the division and legal	0%	95%	95%	95%	95%

**Objective: 4311-12** Monitor and diligently maintain productive mineral acreage on state-owned lands and water bottoms.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of productive acreage to total acreage under contract	0%	57%	57%	57%	57%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Total number of leases reviewed annually	2,332	2,502	1,344	1,406	1,250
State leased acreage under contract	921,486	887,608	421,847	412,930	406,583
Productive state leased acreage	527,488	520,396	249,627	241,906	233,921

**Objective: 4311-13** Maintain a level of auditing royalties to ensure that audits are performed that will most likely provide a maximum return of collections to the state and that will also include cost-beneficial audits of smaller payors. The Office of State Resources (OSR) will examine its process to provide improvement of timeliness and accuracy of royalties due to the state. OSR will continue to improve its systems and processes for collecting royalties and disbursing the revenues to ensure that all revenue due is paid on time.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percent of accurately completed and paid royalty reports desk audited within 60 days.	0%	97%	97%	97%	97%
[K] Percentage of royalties audited to total royalties paid	0%	13%	13%	13%	13%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Percentage of repeat audit findings	0%	80%	150%	25%	25%
State audit exceptions billed (millions)	7.38	7.7	5.61	-0.81	-4.75

**Objective: 4311-14** Through the Louisiana Oil Spill Coordinator activity, to ensure effective coordination and representation of the state's interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA) annually.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other)** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of NRDA cases coordinated.	0%	100%	100%	100%	100%
[K] Percentage of oil spill incident responses coordinated.	0%	100%	100%	100%	100%



**Objective: 4311-15** To ensure that the loss of wetlands resulting from activities regulated by the program will be offset by actions that fully compensate for their loss (as stipulated by permit conditions) on an annual basis.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) Link** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[S] Average Permit processing time - days of review	0	32	32	28	28
[K] Percentage of disturbed wetland area mitigated by full compensation of habitat loss	0%	100%	100%	100%	100%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Number of permit applications received.	4,804	4,664	4,296	1,031	997

**Objective: 4311-16** To maintain a process to assure that 95% of all Fisherman's Gear claims are paid within 90 days of receipt.

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) Link** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] Percentage of claims paid within 90 days	0%	95%	95%	95%	95%

## General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024	Prior Year Actuals FY 2024-2025
Number of claims denied	8	8	0	0	5
Number of claims paid	216	192	128	56	45

**Objective: 4311-17** To promote energy conservation, the use of renewable energy, and the use of cleaner alternative fuels by Louisiana's citizens including the public, business, industry, and government, by developing and sharing the information through outreach events

**Children's Budget Link** N/A

**HR Policies Beneficial to Women and Families Link** N/A

**Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) Link** N/A

Performance Indicator Name	Actuals FY 24-25	Initially Appropriated FY 25-26	Existing Standard FY 25-26	Continuation Budget FY 26-27	Executive Budget FY 26-27
[K] The number of workshops, vendor shows, schools, and community outreach events that Technology Assessment staff participated in.	88	0	0	60	60

